

(REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/01

ISSUE DATE

21.05.15

DUE DATE

29.05.15

Tο

- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
- 15. General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 30.03.2015 to 05.04.2015. (Week No.01/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-01/FY15-16 covering the period 30.03.15 to 05.04.15. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per thedecision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Dy. G. M. (System Operation)

Copy for favour of kind information to: Secretary, DERC Member Secretary, NRPC General Manager, NRLDC Director (Operations), DTL General Manager (O&M), DTL General Manager (SLDC) General Manager (DPPG) Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

State Load Despatch Centre

Deviation Settlement Account for the period 3003.2015 to 05.04.15(week No. 01/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

Deviation Cap Rate 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Additional Deviation Charges Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 30.03.2015 to 05.04.2015(Week 01/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
30	44.771465	43.219425	-1.55204	-14.96115	-21.42539	1.10920	3.32434	-10.52761
31	47.096594	46.343514	-0.75308	-2.54514	-4.16457	0.51186	1.59674	-0.43654
1	49.542720	49.788330	0.24561	13.91551	12.74229	0.00000	3.14820	17.06371
2	49.914400	50.177533	0.263133	2.89015	2.14570	1.12937	0.53241	4.55193
3	48.773085	48.321976	-0.451109	-0.35342	-1.93629	0.00000	3.79726	3.44384
4	44.851438	43.889055	-0.962383	-8.91316	-7.80566	0.97469	2.52517	-5.41330
5	44.832118	44.158556	-0.673562	-5.68496	-5.50317	0.06928	2.78354	-2.83214
	329.781820	325.898389	-3.883431	-15.65217	-25.94709	3.79440	17.70766	5.84989



DELHI TRANSCO LTD. State Load Despatch Centre

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Deviation Settlement Account for the period 3003.2015 to 05.04.15(week No. 01/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

							All I IOUNES IN	. 10 = 100
Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.92683	0.00000	0.03927	-2.88757	2.52854	0.13831	-0.22071
2	RPH	3.06503	0.00000	0.04192	-3.02311	2.62063	1.24032	0.83784
3	G.T.STN.	2.02728	0.00000	0.03994	-1.98734	0.20039	0.47393	-1.31302
	IPGCL	8.01915	0.00000	0.12113	-7.89801	5.34956	1.85256	-0.69589
4	PRAGATI GT	0.13927	0.00000	0.07183	-0.06744	0.00489	0.00000	-0.06255
5	BAWANA	6.88402	0.00000	0.17122	-6.71280	0.06731	0.03334	-6.61214
	PPCL	7.02329	0.00000	0.24305	-6.78024	0.07221	0.03334	-6.67469
6	BTPS	0.00000	19.49447	2.40373	21.89820	-2.00731	5.79848	25.68937
7	BYPL	0.00000	91.29182	0.49720	91.78902	0.85811	9.02203	101.66916
8	BRPL	169.11125	0.00000	3.09244	-166.01882	47.38976	5.64068	-112.98838
9	NDPL	0.00000	39.35083	0.14363	39.49446	3.67953	4.93717	48.11116
10	NDMC	0.00000	24.68046	-0.12838	24.55208	3.25717	8.52066	36.32991
11	MES	0.00000	8.85555	-0.04236	8.81319	0.21039	4.49744	13.52102
	TOTAL	184.15369	183.67313	6.33045	5.84989	58.80941	40.30237	104.96167

Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



State Load Despatch Centre

Deviation Settlement Account for the period 3003.2015 to 05.04.15(week No. 01/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.22071	0.00000	-0.22071
2	RPH	0.00000	0.83784	0.83784
3	G.T.STN.	1.31302	0.00000	-1.31302
	IPGCL	1.53373	0.83784	-0.69589
4	PRAGATI GT	0.06255	0.00000	-0.06255
5	Bawana	6.61214	0.00000	-6.61214
	PPCL	6.67469	0.00000	-6.67469
6	BTPS	0.00000	25.68937	25.68937
7	BYPL	0.00000	101.66916	101.66916
8	BRPL	112.98838	0.00000	-112.98838
9	NDPL	0.00000	48.11116	48.11116
10	NDMC	0.00000	36.32991	36.32991
11	MES	0.00000	13.52102	13.52102
12	Regional Deviation NRPC	5.84989	0.00000	-5.84989
13	Pool balance due to	40.30237	0.00000	-40.30237
l .	additional Deviation			
14	Pool balance due to capping	58.80941	0.00000	-58.80941
	of Generator & U/D Discom			
	TOTAL	226.15847	226.15847	0.00000

Note

- Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- (+)ve indicates amount payable by the Utility.



State Load Despatch Centre

Deviation Settlement Account for the period 3003.2015 to 05.04.15(week No. 01/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c

0.78

(i) (ii)		al from the grid in MUs s generation with in Delhi in MUs	325.898389
	(a) (b) (c)	RPH GT Pargati	5.340116 13.185995 25.815186
	(d)	BTPS	28.577722
	(e)	Bawana	48.219632
		Total	121.138651
(iii)	Total Input to	Delhi at DTL periphery in MUs((i)+(ii))	447.037040
(iv)	Actual Drawa	al of Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	138.600890
	(b)	BRPL	176.969481
	(c)	BYPL	103.428325
	(d)	NDMC	21.160024
	(e)	MES	3.380996
	(f)	IP	0.016853
		Total	443.556569
(v)	Avg. Trans.	Loss ((v)=(iii)-(iv)) in Mus	3.480471
(vi)	Trans. Loss	((v)*100/(iii)) in %	0.78

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-Nil-



State Load Despatch Centre

Deviation Settlement Account for the period 3003.2015 to 05.04.15(week No. 01/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Mar-15	19.235584	19.330235	0.094651	0.843533	0.00115	0.84325	0.01226	0.85667
31-Mar-15	20.843649	20.395085	-0.448564	0.130124	-2.22566	2.23973	0.61362	0.62770
1-Apr-15	20.349498	20.587064	0.237566	6.945959	6.82070	0.00000	0.72787	7.54858
2-Apr-15	20.417857	21.010563	0.592706	11.541529	11.59486	0.00096	1.82496	13.42078
3-Apr-15	20.413165	20.660086	0.246921	12.257566	12.78551	0.00000	1.05301	13.83852
4-Apr-15	18.225414	18.346143	0.120729	10.318232	9.50460	0.59073	0.69843	10.79376
5-Apr-15	18.206818	18.271714	0.064896	0.993419	1.01328	0.00487	0.00701	1.02517
Total	137.691983	138.600890	0.908907	43.030362	39.49446	3.67953	4.93717	48.11116

B) Deviation FOR BRPL

Deviation FC	JK BKPL							
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Mar-15	26.279693	24.774736	-1.504957	-14.39710	-14.42489	3.71397	1.21138	-9.49954
31-Mar-15	26.579757	25.620835	-0.958922	-17.13455	-22.58160	4.26960	0.00000	-18.31201
1-Apr-15	27.611404	26.724514	-0.886890	-13.01028	-15.78564	2.25617	1.33955	-12.18992
2-Apr-15	28.059763	26.789278	-1.270485	-16.26632	-28.09563	11.98112	0.19101	-15.92350
3-Apr-15	27.059047	25.996067	-1.062980	-18.07812	-22.81432	5.80797	0.71150	-16.29486
4-Apr-15	25.851639	24.224051	-1.627588	-24.79923	-35.41231	9.90093	0.53397	-24.97741
5-Apr-15	24.519818	22.840000	-1.679818	-18.03590	-26.90443	9.46001	1.65327	-15.79115
Total	185.961122	176.969481	-8.991641	-121.721492	-166.01882	47.38976	5.64068	-112.98838

C) Deviation FOR BYPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Mar-15	14.029436	14.151256	0.121820	1.30678	1.81332	0.85811	0.03155	2.70297
31-Mar-15	13.713893	14.407099	0.693206	15.67754	14.88836	0.00000	0.90178	15.79014
01-Apr-15	14.850875	15.713344	0.862469	20.42035	20.05211	0.00000	3.47226	23.52437
02-Apr-15	14.660351	15.458206	0.797855	15.09915	15.17018	0.00000	1.18350	16.35368
03-Apr-15	14.862997	15.414483	0.551486	9.36768	9.77115	0.00000	0.36850	10.13965
04-Apr-15	13.735849	14.522357	0.786508	19.65362	19.20327	0.00000	2.83999	22.04325
05-Apr-15	13.171899	13.761580	0.589681	10.62481	10.89064	0.00000	0.22446	11.11510
Total	99.025301	103.428325	4.403024	92.149932	91.78902	0.85811	9.02203	101.66916



State Load Despatch Centre

Deviation Settlement Account for the period 3003.2015 to 05.04.15(week No. 01/ FY 15-16)

D) Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Mar-15	3.158385	3.241126	0.082741	1.82945	0.39766	1.73106	0.25850	2.38722
31-Mar-15	3.128534	3.403380	0.274846	8.80255	7.92605	0.45638	2.32338	10.70580
01-Apr-15	3.044491	3.500317	0.455826	9.30469	9.13690	0.00000	3.88054	13.01744
02-Apr-15	2.767803	2.942122	0.174319	2.88635	2.86231	0.03745	0.22341	3.12316
03-Apr-15	2.801115	2.790309	-0.010806	2.48506	2.55399	0.03653	0.04627	2.63679
04-Apr-15	2.879054	2.777097	-0.101957	0.16784	-0.12229	0.28768	0.03674	0.20213
05-Apr-15	2.446323	2.505673	0.059350	2.46168	1.79748	0.70807	1.75181	4.25736
Total	20.225706	21.160024	0.934318	27.937629	24.55208	3.25717	8.52066	36.32991

E) Deviation FOR MES

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Mar-15	0.502257	0.496437	-0.005820	0.08447	-0.07746	0.18173	0.01739	0.12165
31-Mar-15	0.435870	0.513372	0.077502	1.81917	1.72128	0.00666	0.89050	2.61843
01-Apr-15	0.419555	0.530959	0.111404	2.51690	2.47152	0.00000	1.22897	3.70048
02-Apr-15	0.420522	0.475519	0.054997	1.13486	1.14020	0.00000	0.21077	1.35097
03-Apr-15	0.439519	0.460585	0.021066	0.69564	0.72560	0.00000	0.03240	0.75800
04-Apr-15	0.437958	0.459869	0.021911	0.64380	0.62586	0.00326	0.08468	0.71380
05-Apr-15	0.341886	0.444255	0.102369	2.17109	2.20620	0.01874	2.03275	4.25769
Total	2.997567	3.380996	0.383429	9.065933	8.81319	0.21039	4.49744	13.52102

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Mar-15	0.024000	0.002524	-0.021476	-0.28742	-0.22892	0.24898	0.03758	0.05764
31-Mar-15	0.024000	0.002249	-0.021751	-0.41639	-0.43930	0.36111	0.01709	-0.06110
1-Apr-15	0.024000	0.002579	-0.021421	-0.45424	-0.46969	0.38443	0.02037	-0.06489
2-Apr-15	0.024000	0.002516	-0.021484	-0.44277	-0.44039	0.38312	0.01028	-0.04699
3-Apr-15	0.024000	0.002710	-0.021290	-0.40044	-0.38247	0.34671	0.03398	-0.00178
4-Apr-15	0.024000	0.002414	-0.021586	-0.50275	-0.51307	0.43618	0.00102	-0.07587
5-Apr-15	0.024000	0.001858	-0.022142	-0.42283	-0.41373	0.36802	0.01798	-0.02773
Total	0.168000	0.016853	-0.151147	-2.926834	-2.88757	2.52854	0.13831	-0.22071



State Load Despatch Centre

Deviation Settlement Account for the period 3003.2015 to 05.04.15(week No. 01/ FY 15-16)

G) Deviation FO	MOITATO TO C	IDCCI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Mar-15	1.877250	1.901804	0.024554	-0.28440	-0.22651	0.00000	0.00000	-0.22651
31-Mar-15	1.873000	1.885277	0.012277	0.03108	0.02951	0.00000	0.00000	0.02951
1-Apr-15	1.823000	1.844775	0.021775	-0.32017	-0.33106	0.00000	0.00000	-0.33106
2-Apr-15	1.818000	1.834717	0.016717	-0.06895	-0.06858	0.00000	0.00000	-0.06858
3-Apr-15	1.842000	1.879680	0.037680	-0.34464	-0.32917	0.00000	0.00000	-0.32917
4-Apr-15	1.900000	1.949934	0.049934	-1.04563	-1.06709	0.20039	0.47393	-0.39277
5-Apr-15	1.884000	1.889808	0.005808	0.00542	0.00556	0.00000	0.00000	0.00556
Total	13.017250	13.185995	0.168745	-2.027283	-1.98734	0.20039	0.47393	-1.31302

H) Deviation FOR RPH STATION, IPGCL

Deviation FC	JK KPH STAT	ION, IPGCL						
Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation II RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Mar-15	0.988500	0.984308	-0.004192	0.05910	0.23887	-0.00529	0.01074	0.24432
31-Mar-15	1.010000	1.053769	0.043769	-0.80958	-0.85412	0.16533	0.00000	-0.68879
01-Apr-15	0.983250	1.177433	0.194183	-3.40753	-3.52342	2.25855	0.41759	-0.84728
02-Apr-15	0.676750	0.592765	-0.083985	1.52424	1.53141	0.03181	0.65587	2.21910
03-Apr-15	1.019500	1.047067	0.027567	-0.34781	-0.33220	0.05448	0.00000	-0.27772
04-Apr-15	0.508500	0.513801	0.005301	-0.04739	-0.04836	0.03740	0.11682	0.10586
05-Apr-15	-0.030250	-0.029027	0.001223	-0.03606	-0.03528	0.07834	0.03930	0.08235
Total	5.156250	5.340116	0.183866	-3.065030	-3.02311	2.62063	1.24032	0.83784

Deviation FOR PRAGATI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Mar-15	3.71100	3.72909	0.018090	-0.35156	-0.28000	0.00000	0.00000	-0.28000
31-Mar-15	3.68300	3.69023	0.007228	-0.05109	-0.05390	0.00000	0.00000	-0.05390
01-Apr-15	3.64250	3.64249	-0.000008	0.15829	0.15544	0.00000	0.00000	0.15544
02-Apr-15	3.60450	3.61223	0.007734	-0.04406	-0.04382	0.00489	0.00000	-0.03893
03-Apr-15	3.67400	3.68424	0.010240	0.13582	0.14167	0.00000	0.00000	0.14167
04-Apr-15	3.73500	3.74249	0.007494	0.01002	0.00979	0.00000	0.00000	0.00979
05-Apr-15	3.70850	3.71441	0.005908	0.00330	0.00338	0.00000	0.00000	0.00338
Total	25.758500	25.815186	0.056686	-0.139270	-0.06744	0.00489	0.00000	-0.06255



State Load Despatch Centre

Deviation Settlement Account for the period 3003.2015 to 05.04.15(week No. 01/FY 15-16)

J) Deviation FOR BTPS

Deviation FC	JK BIFS							
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Mar-15	5.520000	5.432292	-0.087708	0.73283	2.96173	-0.03083	0.00000	2.93089
31-Mar-15	4.832500	4.738762	-0.093738	1.86993	1.77580	-0.15999	0.07997	1.69579
01-Apr-15	4.320000	4.305588	-0.014412	-0.12728	-0.13161	0.15965	0.00000	0.02804
02-Apr-15	4.320000	4.212444	-0.107556	1.80668	1.81518	-0.09803	0.00000	1.71715
03-Apr-15	4.277500	4.183032	-0.094468	2.37459	2.47687	-0.48966	0.00684	1.99404
04-Apr-15	4.200000	4.088364	-0.111636	3.31025	3.23440	-0.52644	0.00000	2.70796
05-Apr-15	2.012500	1.617240	-0.395260	9.52746	9.76583	-0.86200	5.71167	14.61550
Total	29.482500	28.577722	-0.904778	19.494470	21.89820	-2.00731	5.79848	25.68937

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Mar-15	7.21125	7.24445	0.033205	-0.88209	-0.70256	0.00000	0.00000	-0.70256
31-Mar-15	7.05975	7.08507	0.025324	-0.59048	-0.62296	0.00000	0.00000	-0.62296
01-Apr-15	6.73625	6.79562	0.059373	-1.28774	-1.33153	0.06731	0.03334	-1.23087
02-Apr-15	6.72925	6.76137	0.032123	-0.91874	-0.91380	0.00000	0.00000	-0.91380
03-Apr-15	6.72300	6.76638	0.043381	-1.20694	-1.15279	0.00000	0.00000	-1.15279
04-Apr-15	6.62175	6.63244	0.010690	-0.81144	-0.82810	0.00000	0.00000	-0.82810
05-Apr-15	6.88000	6.93429	0.054286	-1.18659	-1.16106	0.00000	0.00000	-1.16106
Total	47.961250	48.219632	0.258382	-6.884018	-6.71280	0.06731	0.03334	-6.61214

NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

Manager (SO/EA)

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